

ELECTRIC SERVICE TARIFF:

**OPTIONAL GENERAL SERVICE
SCHEDULE: "OGS-22"**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

To all electric service of one standard voltage required for temporary service less than 12 months; for recurring seasonal patterns of service; or for the full year operation of other services. This tariff is not applicable to customers with an expected total peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land. Where the Company determines installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated by the Company and billed at the monthly rate. Billing under this option is designated as OGS-22-U.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge \$50.00

First 3,000 kWh..... 22.2482¢ per kWh

Over 3,000 kWh..... 20.2715¢ per kWh

Minimum Monthly Bill: \$50.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

OPTIONAL GENERAL SERVICE SCHEDULE: "OGS-22"

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TERM OF CONTRACT:

One (1) month unless full year operation which requires one (1) year.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

**TIME OF USE - ENERGY ONLY
SCHEDULE: "TOU-EO-17"**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

To all electric service for Commercial and Industrial customers, at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage. This tariff is not applicable to customers with an expected total peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge \$96.00

Energy Charges:

June through September:

On-Peak kWh..... 24.5550¢ per kWh

Off-Peak kWh..... 11.5925¢ per kWh

October through May:

First 1500 kWh..... 11.5925¢ per kWh

Over 1500 kWh..... 4.4457¢ per kWh

Minimum Monthly Bill:

The minimum monthly bill is the sum of the \$96.00 Basic Service Charge plus \$7.28 per kW for the first 10 kW above 30 kW, \$14.29 per kW for the next 10 kW and \$43.24 per kW for all demand above 50 kW, plus Environmental Compliance Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery as applied to the current month kWh, plus Municipal Franchise Fee.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

SCHEDULE: "TOU-EO-17"

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FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in On-Peak, including all weekends and the calendar months of October through May (Winter Months).

DETERMINATION OF DEMAND:

The demand shall be the highest 30-minute kW measurement during the month.

TERM OF CONTRACT:

One (1) year. The Customer is required to remain on the TOU-EO tariff for a period of twelve (12) months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

**TIME OF USE - GENERAL SERVICE DEMAND
SCHEDULE: "TOU-GSD-17"**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity

APPLICABILITY:

To all electric service for Commercial and Industrial customers, at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage. This tariff is not applicable to customers with an expected total peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land.

TYPE OF SERVICE:

Single or three phase, 60 hertz, and at a standard voltage.

MONTHLY RATE:

Basic Service Charge \$193.00

Energy Charges:

On-Peak kWh 16.6043¢ per kWh

Shoulder kWh 9.2009¢ per kWh

Off-Peak kWh 3.4786¢ per kWh

Demand Charges:

On-Peak kW \$23.02 per kW

Economy kW \$7.71 per kW

Maximum kW \$7.71 per kW

Minimum Monthly Bill: \$193.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measurement during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. Each month the Company will bill excess kVAR at the rate of \$0.42 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

SCHEDULE: "TOU-GSD-17"

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DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

SHOULDER:

The Shoulder period is defined as the hours between 12:00 noon and 2:00 p.m. and the hours between 7:00 p.m. and 9:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak and Shoulder periods, including all weekends and the calendar months of October through May (Winter Months).

DETERMINATION OF BILLING DEMAND:

June through September:

On-Peak kW: On-Peak kW shall be the highest 30-minute kW measurement during the On-Peak Period, as defined above, for the current month.

Economy kW: Economy kW shall be equal to the highest 30-minute kW measurement during all hours of the current month minus the On-Peak kW of the current month.

October through May:

Maximum kW: Maximum kW shall be the highest 30-minute kW measured during the current month.

SCHEDULE: "TOU-GSD-17"

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TERM OF CONTRACT:

Three (3) years. After such time, the contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' written notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

**POWER AND LIGHT LARGE
SCHEDULE: "PLL-18"**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

To all electric service of one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage for any customer with a demand, as determined under the Special Applicability Provisions, of 500 kW or greater. Customers with an expected total peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land may only take service under this tariff if they contracted for such service prior to February 1, 2025. The terms and conditions of such service may only be extended or modified if expressly agreed to and approved by the Company in its sole discretion.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Energy Charge Including Demand Charge:

Basic Service Charge..... \$256.00

**All consumption (kWh) not greater than
200 hours times the billing demand:**

First 3,000 kWh18.9430¢ per kWh
Next 7,000 kWh17.1794¢ per kWh
Next 190,000 kWh14.6526¢ per kWh
Over 200,000 kWh11.2968¢ per kWh

**All consumption (kWh) in excess of 200
hours and not greater than 400 hours
times the billing demand**

.....1.9458¢ per kWh

**All consumption (kWh) in excess of 400
hours and not greater than 600 hours
times the billing demand**

.....1.4671¢ per kWh

**All consumption (kWh) in excess of 600
hours times the billing demand**

.....1.1010¢ per kWh

Minimum Monthly Bill:

- A. \$256.00 Basic Service Charge plus \$13.63 per kW of billing demand, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery as applied to the current month kWh, plus Municipal Franchise Fee.
- B. Metered Outdoor Lighting: The lesser of (1) that determined from paragraph "A" above, or (2) the Basic Service Charge plus Environmental Compliance Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery, plus Municipal Franchise Fee for metered outdoor lighting installations, provided service is limited to the lighting equipment itself and such incidental load as may be required to operate coincidentally with the lighting equipment.

SCHEDULE: "PLL-18"

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DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.42 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Residential or Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding Eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the greatest of:

- (1) The current actual demand, or
- (2) Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or
- (3) Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the greater of:

- (1) Ninety-Five percent (95%) of the highest summer month (June through September), or
- (2) Sixty percent (60%) of the highest winter month (October through May), including the current month.

Customers who change from a time of use type tariff will have their minimum Billing Demands calculated for the first Eleven (11) months on this tariff based on the greater of:

- (1) 95% of the average of the four (4) Summer Months highest On-Peak kW, or
- (2) 60% of the average of the eight (8) Winter Months highest Off-Peak kW.

In no case shall the Billing Demand be less than the greatest of:

- (1) The contract minimum, or
- (2) Fifty percent (50%) of the total contract capacity, or
- (3) 500 kW.

SCHEDULE: "PLL-18"

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SPECIAL APPLICABILITY PROVISIONS:

Limitation of Service

Service will be provided hereunder for those customers having a calculated demand of 500 kW or greater where that calculation is the greater of:

- (1) Applying Sixty percent (60%) to the current or previous Eleven (11) months winter or off-peak demands, or
- (2) Applying Ninety-Five percent (95%) to the current or previous Eleven (11) months summer or on-peak demands.

For customers on the Off-Peak (OP) and Variable Off-Peak (VOP) riders the demand shall be based on the percentages as stated in the riders

Construction Service

Construction power shall be considered as a part of permanent service and will be provided in accordance with the Applicability section of this schedule. The Company will obtain a payment in advance for each metering point to be served in the amount currently on file with the Georgia Public Service Commission.

TERM OF CONTRACT:

Five (5) years.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

**TIME OF USE – HIGH LOAD FACTOR
SCHEDULE: “TOU-HLF-16”**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all electric service, at one standard voltage required by a Commercial customer whose primary usage is delivered at one point and metered at or compensated to that voltage.

Applicable to Commercial customers who initially place twenty (20) or more accounts on TOU-HLF. Each account must maintain an average monthly load factor over the prior twelve (12) months of sixty percent (60%) or greater including at least one (1) monthly peak actual demand of 526 kW or greater during the months of June through September.

This tariff is not applicable to customers with an expected total peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land.

TYPE OF SERVICE:

Firm service, single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge: \$227.00 per month

On-Peak Rate: 17.5029¢ per kWh

Off-Peak Rate: 5.0353¢ per kWh

Minimum Monthly Bill: \$227.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus Demand Side Management Commercial Schedule, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.42 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

SCHEDULE: "TOU-HLF-16"

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DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amounts calculated at the above rates will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours of the year not included in the On-Peak Period, including all weekends and the calendar months of October through May (Winter Months).

TERM OF CONTRACT:

One (1) year. The Customer is required to remain on the TOU-HLF tariff for a period of twelve (12) months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

**TIME OF USE – REVENUE NEUTRAL
SCHEDULE: “TOU-RN-13”**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all electric service for Commercial and Industrial customers, at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage, who either 1) were served on the Fixed Pricing Alternative (FPA-3) tariff, Parts 2 through 5 as of December, 2010 and have been continuously served on TOU-RN since January, 2011, or 2) have accepted a one time TOU-RN offer from the Company as a result of the customer's tariff having been discontinued by order of the Georgia Public Service Commission. The offer will be calculated on a revenue neutral basis to such tariff. Customers with an expected total peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land may only take service under this tariff if they contracted for such service prior to February 1, 2025. The terms and conditions of such service may only be extended or modified if expressly agreed to and approved by the Company in its sole discretion.

TYPE OF SERVICE:

Firm service, single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge: **\$309.00 per month**

Off-Peak Rate:

The Off-Peak period is defined as all hours of the year not included in the On-Peak Period.

The Off-Peak Rate is customer-specific and is computed as follows:

$$\text{Off-Peak Rate} = (\text{Off-Peak Charges} - (\text{Basic Service Charge} * 12)) / \text{Off-Peak kWh}$$

Where:

$$\text{Off-Peak Charges} = \text{Total Charges} - \text{On-Peak Charges}$$

$$\text{Total Charges} = \text{Annual charges determined by applying the appropriate firm tariff(s) and riders, excluding FCR, to the customer's most recent full calendar year usage.}$$

$$\text{On-Peak Charges} = \text{On-Peak kWh} * \text{On-Peak Rate}$$

On-Peak Rate: **17.3375¢ per kWh**

Minimum Monthly Bill: \$309.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

SCHEDULE: "TOU-RN-13"

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ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak period, including all weekends and the calendar months of October through May (Winter Months).

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.42 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

SCHEDULE: “TOU-RN-13”

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TERM OF CONTRACT:

One (1) year. The Customer is required to remain on the TOU-RN tariff for a period of twelve (12) months from the contract date. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' written notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

**FIXED PRICING ALTERNATIVE
SCHEDULE: "FPA-16"**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to all electric service for Commercial and Industrial customers, at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage, who either 1) were served on the FPA-3 tariff, Part 1 as of December, 2010 and have been continuously served on the FPA tariff since January, 2011, or 2) have received service for at least three (3) consecutive years on a Real Time Pricing (RTP) tariff. The Company's Demand Plus Energy Credit (DPEC) tariff is not applicable to customers served on this tariff.

FPA will be offered periodically, as determined by the Company, to eligible customers.

This tariff is not applicable to customers with an expected total peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land.

TYPE OF SERVICE:

Firm service, single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Basic Service Charge:\$241.00 per month

Off-Peak Rate:

The Off-Peak Rate is customer-specific and is computed as follows:

Off-Peak Rate = (Off-Peak Charges – (Basic Service Charge * 12)) / Off-Peak kWh

Where:

Off-Peak Charges = Total Charges – On-Peak Charges

Total Charges = CBL Charges + Incremental Charges

On-Peak Charges = On-Peak kWh * On-Peak Rate

CBL Charges = Annual charges are calculated by applying the appropriate firm tariff and riders to the customer's CBL

Incremental Charges = Annual charges are calculated by applying forecasted RTP prices to customer's expected incremental consumption less the applicable forecasted hourly average marginal fuel cost as determined by the Company

A former RTP customer's CBL will be developed under the terms and conditions of the Real Time Pricing – Day-Ahead (RTP-DA) or Real Time Pricing Hour-Ahead (RTP-HA) tariff.

On-Peak Rate:..... 17.4654¢ per kWh

Minimum Monthly Bill: \$241.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus applicable Demand Side Management Schedule, plus Municipal Franchise Fee.

SCHEDULE: "FPA-16"

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ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak period, including all weekends and the calendar months of October through May (Winter Months).

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.42 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

TERM OF CONTRACT:

Service hereunder shall be for the greater of the amount of time remaining on the customer's service contract under RTP or one (1) year. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless terminated with 30 days' written notice to the Company prior to the anniversary date.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:



**TIME OF USE- SUPPLIER CHOICE
SCHEDULE: "TOU-SC-15"**

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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable to new customers who are eligible to choose an electric service provider under the Georgia Territorial Electric Service Act of 1973 (the "Act"), or new or existing customers with an expected total peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land. This tariff cannot be used as a base rate in the Customer Baseline Load (CBL) portion of the Real Time Pricing (RTP) tariffs.

Applicable to all electric service at one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage.

Customers will be responsible to the Company for any additional cost associated with providing service not recovered through this tariff.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

STANDARD PRICE OPTION

MONTHLY RATE:

Basic Service Charge \$172.00

On-Peak Rate..... 16.6038¢ per kWh

Off-Peak Rate..... Customer Specific*

*The Off-Peak Rate is customer specific and is computed by the Company based on the cost to serve the customer's load and location and shall meet the Company's financial requirements. The Customer Specific Off-Peak Rate will be subject to review at the end of either three (3) years or the Initial Period as defined below if usage increases or decreases more than fifteen percent (15%) from the initial projections used to calculate the Off-Peak Rate.

Customers with an expected total peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land may only take service under the Standard Price Option if they contracted for such service prior to February 1, 2025. The terms and conditions of such service may only be extended or modified if expressly agreed to and approved by the Company in its sole discretion.

Minimum Monthly Bill: \$172.00 Basic Service Charge plus Environmental Compliance Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is a power factor of less than Ninety-five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR that is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.42 per excess kVAR.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

SCHEDULE: "TOU-SC-15"

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DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rates will be increased under the provisions of the Company's effective Fuel Cost Recovery Schedules in the manner ordered by the Georgia Public Service Commission, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as all hours not included above in the On-Peak period, including all weekends and the calendar months of October through May (Winter Months).

FLAT PRICE OPTION:

At the Company's option, a customer may pay a flat energy rate per kWh during an initial period of time as specified in the customer's Contract for Electric Service, (the "Initial Period"). The flat rate is customer specific and is computed by the Company based on the cost to serve the customer's load and location and shall meet the Company's financial requirements. The flat rate is not subject to adjustments during the Initial Period. The flat rate is inclusive of the Basic Service Charge, Environmental Compliance Cost Recovery, appropriate Demand Side Management Schedule, Fuel Cost Recovery, Municipal Franchise Fee, and a risk adder to compensate Georgia Power for the risks associated with a non-adjusting rate. The risk adder will not exceed ten percent (10%) of the flat energy rate.

After the conclusion of the Initial Period, standard TOU-SC rates and adjustments shall apply, including the Customer Specific Off-Peak Rate as specified in the customer's Contract for Electric Service. Such Off-Peak Rate shall be subject to the terms of this tariff and adjusted to incorporate any action taken by the Georgia Public Service Commission. The Customer may also contract to take service pursuant to any other applicable tariff, provided that service under such tariff satisfies the Company's original or modified revenue requirements.

The minimum monthly bill during the Initial Period is **\$172.00** Basic Service Charge plus Environmental Compliance Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee.

SCHEDULE: "TOU-SC-15"

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MONTHLY ACCESS CHARGE OPTION:

This option is only available for new customers who meet the large load exception defined in the Act, or new or existing customers with an expected total peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land.

At the Company's option, a customer may pay a customer specific Monthly Access Charge ("MAC") in addition to the charges listed below. All energy will be billed at the hourly Real Time Pricing – Day Ahead price effective for that hour. The MAC is computed by the Company based on the cost to serve the customer's load and location and shall meet the Company's financial requirements. The MAC shall be adjusted periodically to incorporate any action taken by the Georgia Public Service Commission. In no case shall this MAC be less than the minimum MAC level established by Georgia Power for that specific location.

The MAC may not be lowered for any reason other than action taken by the Georgia Public Service Commission but may be increased if needed to cover added investment necessary to serve additional load, subject to meeting the Company's financial requirements.

The amount of the MAC will be increased under the provisions of the Environmental Compliance Cost Recovery, appropriate Demand Side Management Schedule, and Municipal Franchise Fee, including any applicable adjustments. Energy charged under this option will be increased under the provisions of the Municipal Franchise Fee including any applicable adjustments.

An Administrative Charge of \$155 per month is required to cover billing, administrative, and communication costs. The Company will provide a phone line to the meter in order to ensure the meter is operating properly. The customer will provide access for phone connection.

Customer will be charged for Excess Reactive Demand if appropriate.

The minimum monthly bill under this option is the greater of 1) the customer specific Monthly Access Charge, plus Environmental Compliance Cost Recovery, plus appropriate Demand Side Management Schedule, plus Municipal Franchise Fee, plus Administrative Charge, or 2) the minimum monthly bill specified in the customer's Contract for Electric Service.

TERM OF CONTRACT:

Three (3) years; or

As specified in the Contract for Electric Service between the Company and customer.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

**FULL USE SERVICE TO
GOVERNMENTAL INSTITUTIONS
SCHEDULE: "G-26"**



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AVAILABILITY:

Throughout the Company's service area from existing lines of adequate capacity, except that service under this tariff is not available to a customer who is served from an underground network system or who applies for service after December 29, 1981 at a service level below twelve (12) kV.

APPLICABILITY:

Full use service to large Federal, State, and Municipal agencies and Institutions at a single delivery point through a single meter. This schedule is not applicable to Housing Projects or other Governmental agencies or institutions whose service requirements are predominantly residential, nor is it available to any customer who has more than one (1) meter per structure. This tariff is not applicable to customers with an expected total peak demand of 100 MW or greater at one or more premises located on one tract or contiguous tracts of land.

TYPE OF SERVICE:

Single or three phase, 60 hertz, at a standard voltage.

MONTHLY RATE:

Energy Charge Including Demand Charge

Basic Service Charge\$138.00

**All consumption (kWh) not greater than
300 hours times the billing demand:**

First 50,000 kWh..... 11.1589¢ per kWh

Next 150,000 kWh..... 10.8147¢ per kWh

Next 800,000 kWh..... 8.2127¢ per kWh

Over 1,000,000 kWh..... 7.5863¢ per kWh

**All consumption (kWh) in excess of
300 hours times the billing demand..... 2.1362¢ per kWh**

Minimum Monthly Bill:

\$138.00 Basic Service Charge plus \$15.02 per kW of Billing Demand, but not less than \$6,448.00 per month, plus excess kVAR charges, plus Environmental Compliance Cost Recovery, plus appropriate Demand Side Management Schedule, plus Fuel Cost Recovery (FCR) as applied to the current month kWh, plus Municipal Franchise Fee.

DETERMINATION OF REACTIVE DEMAND:

Where there is an indication of a power factor of less than Ninety-Five percent (95%) lagging, the Company may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand shall be the highest 30-minute kVAR measured during the month. The Excess Reactive Demand shall be kVAR which is in excess of one-third of the measured actual kW in the current month. The Company will bill excess kVAR at the rate of \$0.42 per excess kVAR.

SCHEDULE: "G-26"

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ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Environmental Compliance Cost Recovery Schedule, including any applicable adjustments.

DEMAND SIDE MANAGEMENT SCHEDULE:

The amount calculated at the above rate will be increased under the provisions of the Company's effective Demand Side Management Commercial Schedule, including any applicable adjustments.

FUEL COST RECOVERY:

The amount calculated at the above rate will be increased under the provisions of the Company's effective FCR Schedule, including any applicable adjustments.

MUNICIPAL FRANCHISE FEE:

The bill calculated under this tariff will be increased under the provisions of the Company's effective Municipal Franchise Fee Schedule, including any applicable adjustments.

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be based on the highest 30-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the greatest of:

- (1) The current actual demand, or
- (2) Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or
- (3) Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the greater of:

- (1) Ninety-Five percent (95%) of the highest summer month (June through September), or
- (2) Sixty percent (60%) of the highest winter month (October through May), including the current month.

Customers who change from a time of use type tariff will have their minimum Billing Demands calculated for the first eleven (11) months on this tariff based on the greater of:

- (1) 95% of the average of the four (4) Summer Months highest On-Peak kW, or
- (2) 60% of the average of the eight (8) Winter Months highest Off-Peak kW.

SCHEDULE: "G-26"

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In no case shall the Billing Demand be less than the greatest of:

- (1) The contract minimum, or
- (2) Fifty percent (50%) of the total contract capacity, or
- (3) 3,000 kW for any customer applying for service under this rate subsequent to December 22, 1971 or
- (4) 6,000 kW for any customer applying for service under this rate subsequent to December 29, 1981.

TERM OF CONTRACT:

One (1) year.

GENERAL TERMS & CONDITIONS:

The bill calculated under this tariff is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

CURTAILABLE LOAD RIDER SCHEDULE: "CL-1"



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AVAILABILITY:

Available throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

This schedule is applicable to qualifying Commercial and Industrial customers who agree to provide, upon the Company's request, at least 200 kW of demand reduction. Participating customers must enter a written Curtailable Load (CL) Customer Agreement with the Company. Fixed Pricing Alternative (FPA), Electric Arc Furnace (EAF), Demand Plus Energy Credit (DPEC), DER Demand Response Credit (DRC), and Time of Use – Supplier Choice (TOU-SC) customers are not eligible for this schedule unless subject to a customer-specific minimum billing requirement as referenced in Rule A.1 of the Company's Rules and Regulations.

CL will be offered periodically, as determined by the Company, to eligible customers.

TYPE OF SERVICE:

Three phase, 60 hertz, at a standard voltage.

DESCRIPTION:

This schedule allows participating customers to earn credits on their electric bill in exchange for reducing electric demand during periods of extreme supply and demand conditions, such conditions defined as a Demand Response Event. The Company will notify the customer at least 30 minutes prior to each time the customer must provide demand reductions under this schedule.

DETERMINATION OF FIRM DEMAND LEVEL, TYPICAL ELECTRIC DEMAND, AND CREDITS:

The customer and the Company will agree on the customer's Firm Demand Level (FDL) in kilowatts. The customer's measured demand cannot exceed the FDL during a Demand Response Event. The potential demand reduction will equal the difference in the Typical Electric Demand (TED) and the FDL. The TED represents the customer's total load shape over the course of a year based on the electricity consumption pattern and level agreed to by the customer and Georgia Power. For Real Time Pricing (RTP) customers, the TED is based on the CBL and the FDL must be lower than the CBL.

The customer's FDL will be established in a separate CL Customer Agreement between the customer and the Company. Monthly credits will be paid to the customer based on the product of the demand credit and the capacity equivalence. The demand credit will be 75% of the capacity value provided over the life of the contract and identified in the CL Customer Agreement. The capacity equivalence will be based on the potential demand reduction provided during projected periods of extreme supply and demand conditions for the specific number of continuous demand response hours per event and maximum hours of demand reduction per year as agreed to by the customer and the Company in the required CL Customer Agreement. The potential demand reduction will be updated annually to account for changes in the customer's TED.

The FDL may be adjusted at any time by mutual agreement of the customer and the Company.

Credits will begin once the customer achieves normal load operations as defined in the CL Customer Agreement.

DEMONSTRATIONS:

The customer will be required to demonstrate the ability to achieve their contracted FDL on an annual basis unless the customer has fully complied with a curtailment in the most recent calendar year. If the customer is unable to successfully achieve the contracted FDL during its annual demonstration, the customer may be subject to the Compliance Incentive.

SCHEDULE: "CL-1"

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COMPLIANCE INCENTIVE AND TERMINATION FEE:

If (i) the customer fails to comply with the terms and conditions of this schedule or the CL Customer Agreement, or (ii) the customer does not comply to the FDL during a Demand Response Event or demonstration, then the Company may (a) enforce the compliance incentive, or (b) terminate service under this schedule. If the Company or customer terminates service under this schedule, the termination fee may be enforced.

The compliance incentive will be determined by the Company based upon the demand response value lost by the Company. A settlement of the customer's total annual compliance incentive will be completed at the end of the October through September period each year.

The termination fee includes immediate suspension of future monthly credits under this schedule and the customer will be billed for the difference in the net present value of credits paid to the customer and the demand response value received from the customer since the effective date of the CL Customer Agreement. Additionally, the termination fee may include a replacement cost equal to the Company's capacity price forecast for the next sixty (60) months multiplied by the anticipated demand reduction.

For customers that terminate their electric service contract and permanently close their operations, the termination fee may be waived, and credit payments suspended, at the sole discretion of the Company.

ADMINISTRATIVE CHARGE:

Customers participating under this schedule will be billed an administrative charge of \$120.00 per month. If additional metering or other equipment is required, the equipment and its installation must be paid for by the customer in addition to the administrative charge.

LIMITS ON DEMAND REDUCTION:

Customers participating under this schedule will contract with the Company to provide a specific number of continuous demand response hours per event and maximum hours of demand reduction per year as agreed to by the customer and the Company in the required CL Customer Agreement.

TERM OF SERVICE:

The CL Customer Agreement will be based on a 6-year term of service. The CL Customer Agreement will be automatically renewed at the beginning of every calendar year as a new 6-year term of service and may be declined by either party. Renewals will reflect an updated demand credit and be communicated to the customer by June 1. If the Company elects to decline a renewal, the Company will notify the customer by June 1 and the remainder of the existing agreement will be honored. If the customer elects to decline a renewal, the customer will notify the Company by June 30 and honor the remainder of their existing agreement before being able to request a new CL Customer Agreement.

GENERAL TERMS & CONDITIONS:

The charges and payments calculated under this schedule are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission (PSC). The Company reserves the right to terminate service under this schedule and to terminate any related agreement, without penalty or further obligation of Company, if (i) CL is discontinued with the approval of the PSC, (ii) the participating customer fails to meet any obligations or requirements under CL or the related CL Customer Agreement, or (iii) where termination is otherwise consistent with the Georgia Power Company Rules and Regulations for Electric Service.

The credit calculated under this schedule is subject to change in such an amount as may be approved and/or amended by the PSC under the provisions of applicable riders and other schedules.

Customers subject to minimum billing requirements pursuant to General Rule A.1 will be governed by the terms and conditions included in those customer specific CL Agreements. The CL agreements for customers with minimum bill requirements under General Rule A.1 will be filed with the PSC. Service hereunder is subject to the Rules and Regulations for Electric Service on file with the PSC.